FORM APPROVED

(August 1999) UNITED ST DEPARTMENT OF T	ATES	OMB No. 1004-0136 Expires November 30, 2000
BUREAU OF LAND N		5. Lease Serial No. UTU-01196-C
$0\ 0\ 1$ APPLICATION FOR PERMIT 1	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth	ner ⊠ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. NBU 1022-8A
2 Name of Operator Contact:	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-047-35867
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*) 31993 × 39, 96862	11. Sec., T., R., M., or Blk. and Survey or Area
At surface NENE 738FNL 214FEL At proposed prod. zone	1425208Y-109,45447	Sec 8 T10S R22E Mer SLB
14. Distance in miles and direction from nearest town or post of 36.3 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UTNAH 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well
214'	400.00	40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
REFER TO TOPO C	9150 MD	CO-1203
21. Elevations (Show whether DF, KB, RT, GL, etc. 5124 GL	22. Approximate date work will start	23. Estimated duration
	24. Attachments	
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above). 5. Operator certification	ons unless covered by an existing bond on file (see
25. Signature (Electropic Subplies of Manual & Company)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 07/29/2004
Title REGULATORY ANALYST		_
Approved by (Signature)	Name (Printed/Typed)	Date 08-10-04
Title	Office BRADLEY G. HILL Office ENVIRONMENTAL SCIENTIS	
21		1:1 11 wish she will come to conduct

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

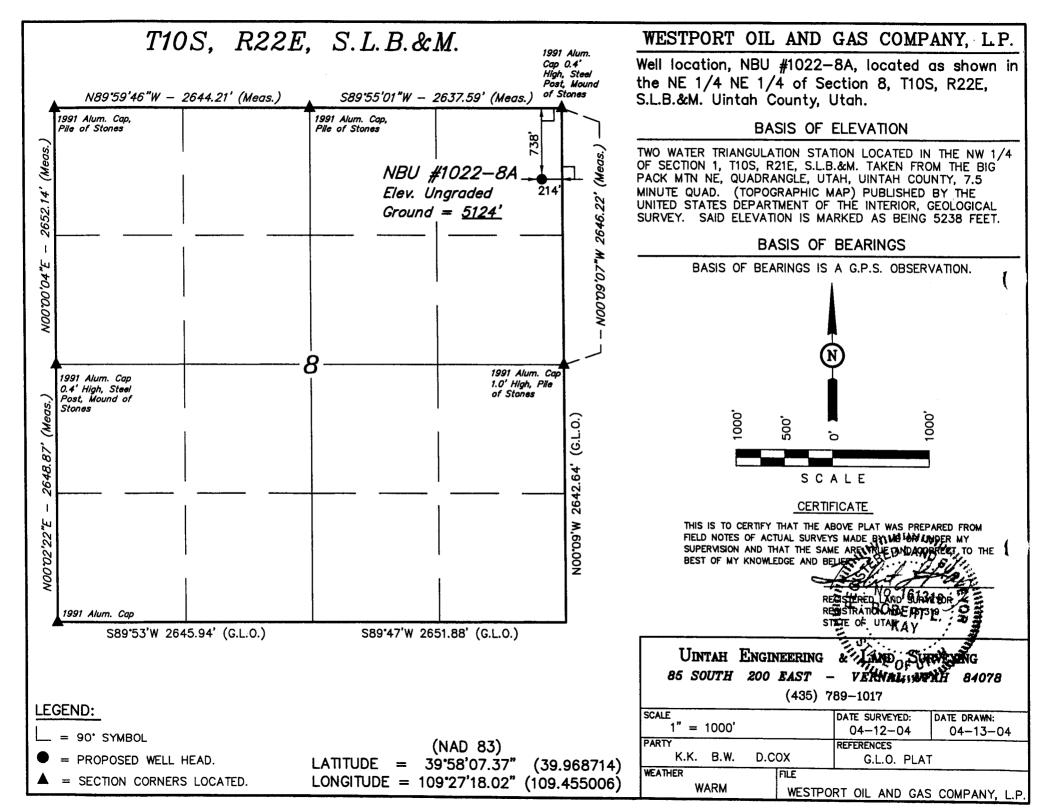
Electronic Submission #33759 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

RECEIVED

AUG 0 3 2004

Federal Approval of this Action is Necessary

DIV. OF OIL, GAS & MINING



NBU #1022-8A NE/NE Sec. 8,T10S,R22E UINTAH COUNTY, UTAH UTU-01196-C

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1350'
Wasatch	4400'
Mesaverde	7050'
TD	9,150'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
Gas	Green River Wasatch	1350° 4400°
Gas	Mesaverde	7050'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 9,150' TD, approximately equals 3660 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1647 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please see Natural Buttes Unit SOP.

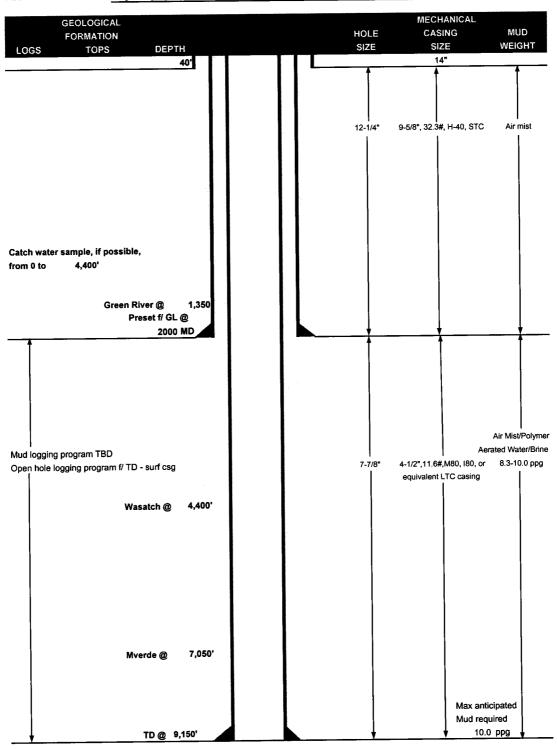
10. Other Information:

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	_ DATE	June 8, 2	004		
WELL NAME	NBU 1022-8A	TD	9,150'	MD/TVD		
FIELD Natural Butto	es COUNTY Uintah STATE U	ltah	ELEVATION	5,123' GL	KE	5,138'
SURFACE LOCATION	738' FNL & 214' FEL, NENE SEC. 8, T10S, F	R22E	-		BHL	Straight Hole
	Latitude: 39.968714 Longitude: 109.4	55006				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM (SURF & MINER	ALS), UD	OGM, Tri-Coun	ty Health Dept.		





CASING PROGRAM

						E	DESIGN FACTO	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.83****** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0 to 9150	11.60	M-80 or I-80	LTC	2.83	1.33	2.17
				l				

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) 2745 psi

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/fi

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1	:	+ .25 pps flocele				
TOP OUT CMT (1	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to	surface, o	ption 2 will	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC				
TAII	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CM	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,900'	Premium Lite II + 3% KCl + 0.25 pps	430	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel		1	1	
	İ	+ 0.5% extender		ŀ		
TAI	5,250'	50/50 Poz/G + 10% salt + 2% gel	1470	60%	14.30	1.31
		+.1% R-3		<u> </u>	<u> </u>	

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

ENGINEER:	DATE:	
Prop Totco surveys every 200	'. Maximum allowable hole angle is 5 degrees.	
lower kelly valves.		
our sheet. Function test rams	on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped wit	th upper
	er and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart record	
	er installing. Test surface casing to 1,500 psi prior to drilling out.	

DATE:

DRILLING SUPERINTENDENT:

DRILLING

Randy Bayne

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

NBU #1022-8A NE/NE Sec. 8,T10S,R22E UINTAH COUNTY, UTAH UTU-01196-C

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-8A on 6/9/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 Miles +/- of proposed access road. Refer to Topo Map B.

Approximately 1000' of an existing road needs to be reclaimed. Please refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities</u>:

Please see the Natural Buttes Unit SOP.

Approximately 50' of High Pressure pipeline and 50' of Low Pressure pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Scarlet Globe Mallow	4 lbs.
Shadscale	4 lbs.
Galleta Grass	4 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

12. Other Information:

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

All lease and/or operations will conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The operator will control noxious weeds along Rights-of-Way for roads, pipeline, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upohego Mula (gallego)
Sheila Upohego

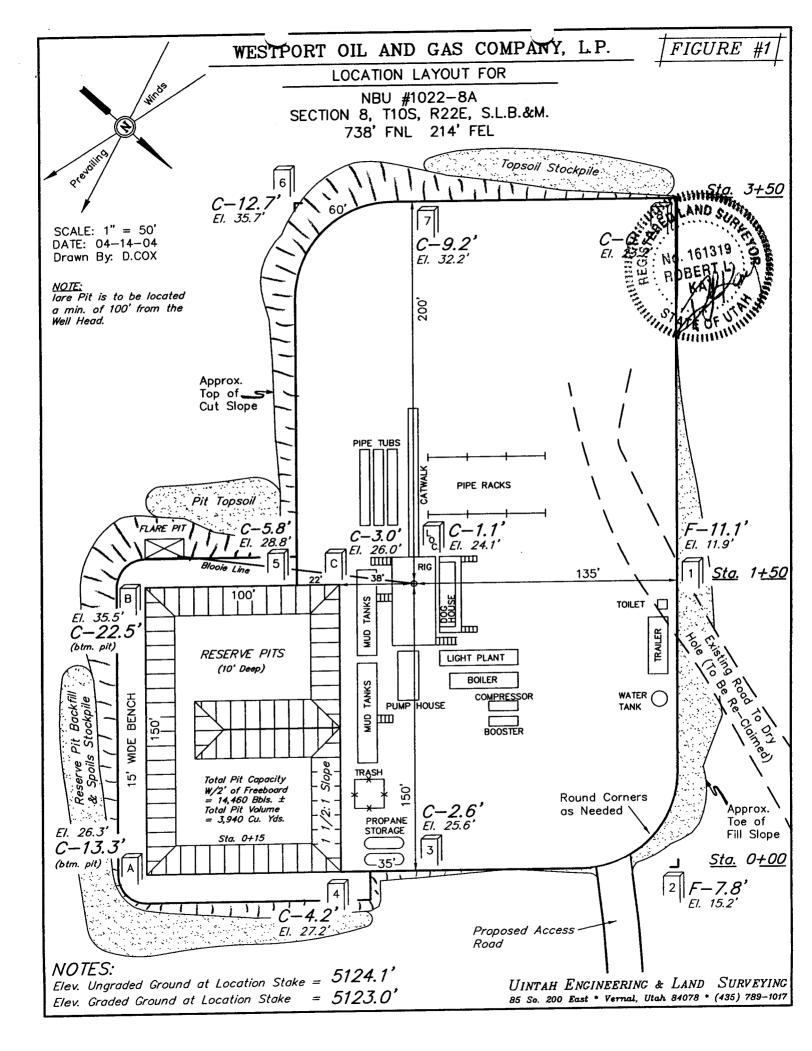
7/29/04

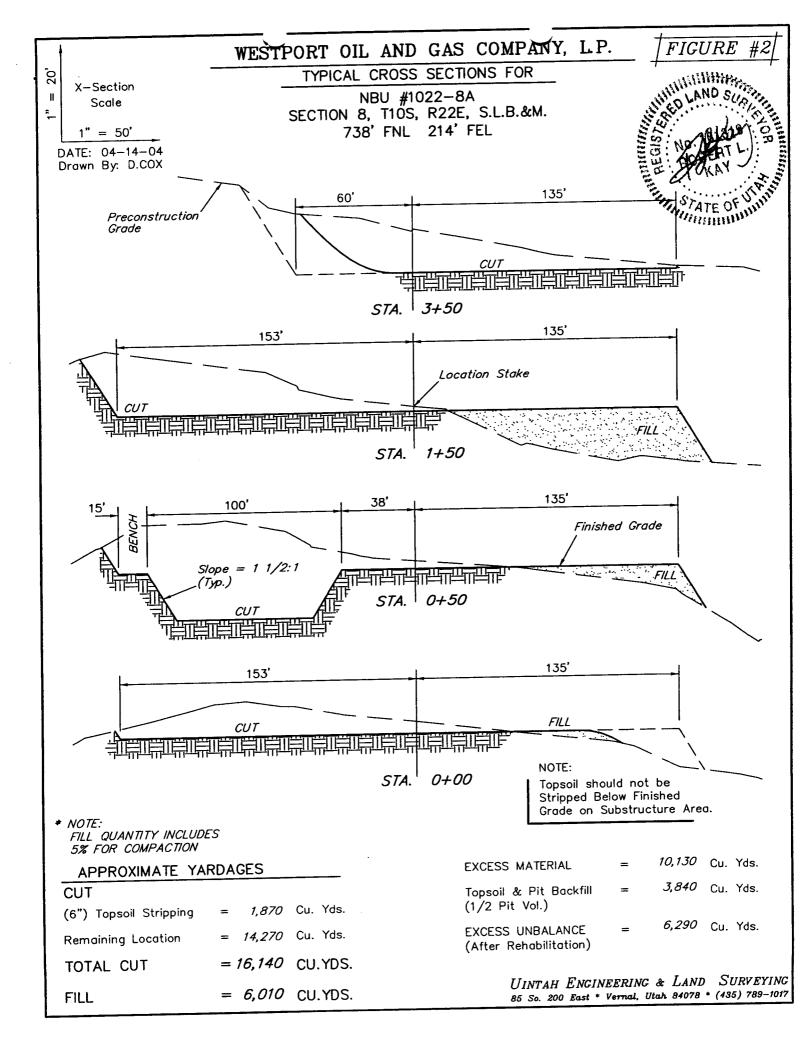
Date

WESTPORT OIL AND GAS COMPANY, L.P. NBU #1022-8A SECTION 8, T10S, R22E, S.L.B.&M.

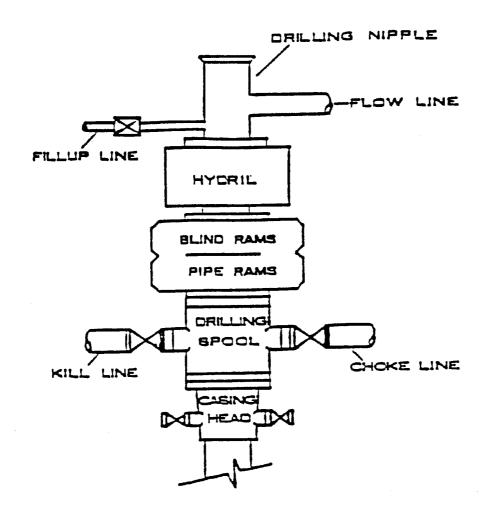
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, SOUTHEASTERLY DIRECTION APPROXIMATELY 8.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION AND APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

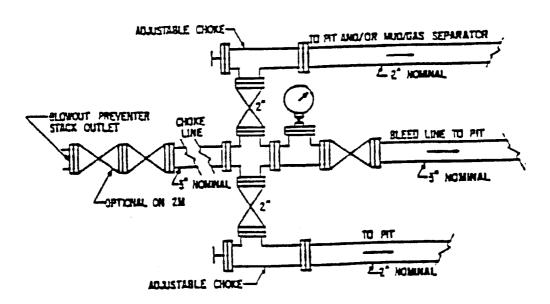
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.4 MILES.

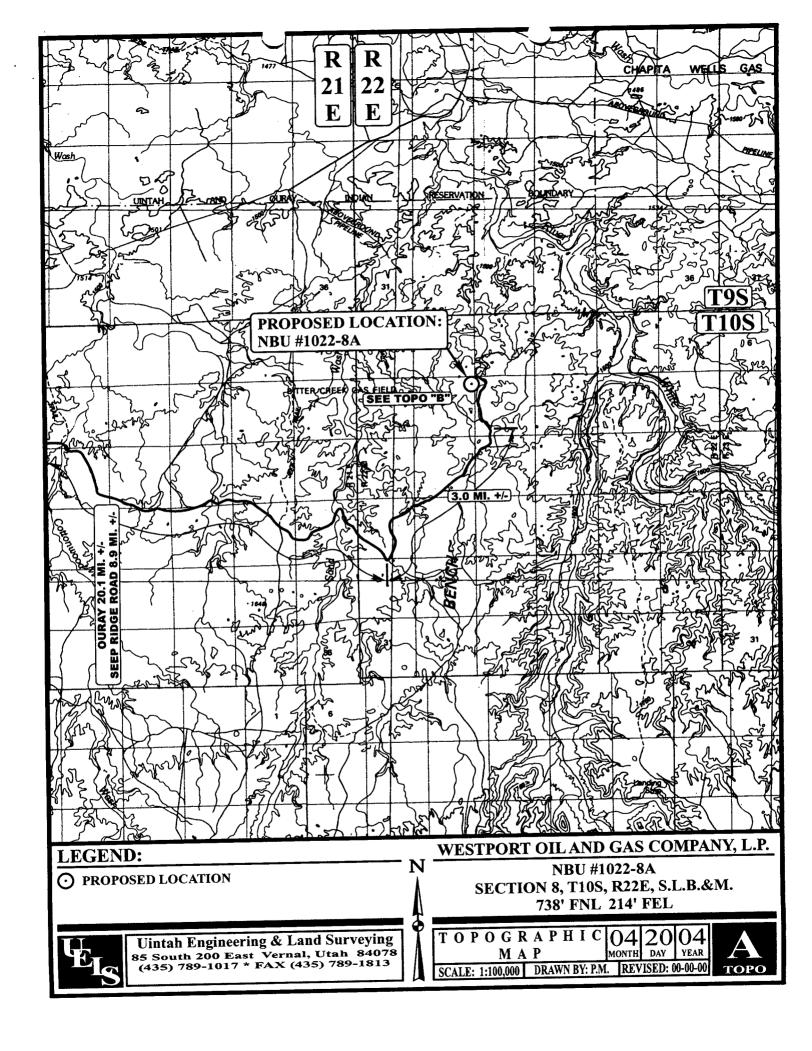




EOP STACK







WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-8A

LOCATED IN UINTAH COUNTY, UTAH SECTION 8, T10S, R22E, S.L.B.&M.

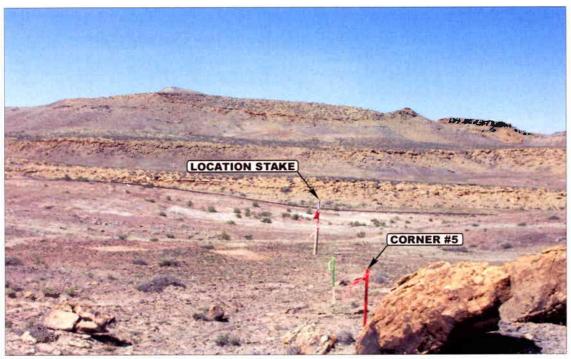


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

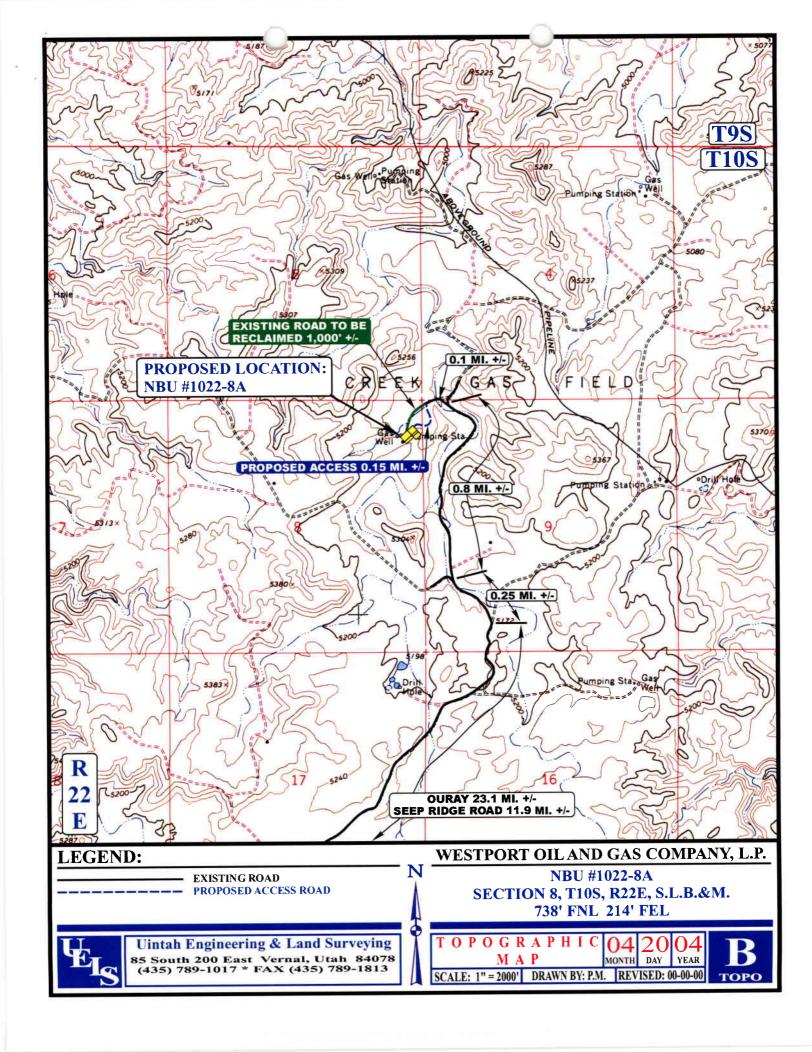


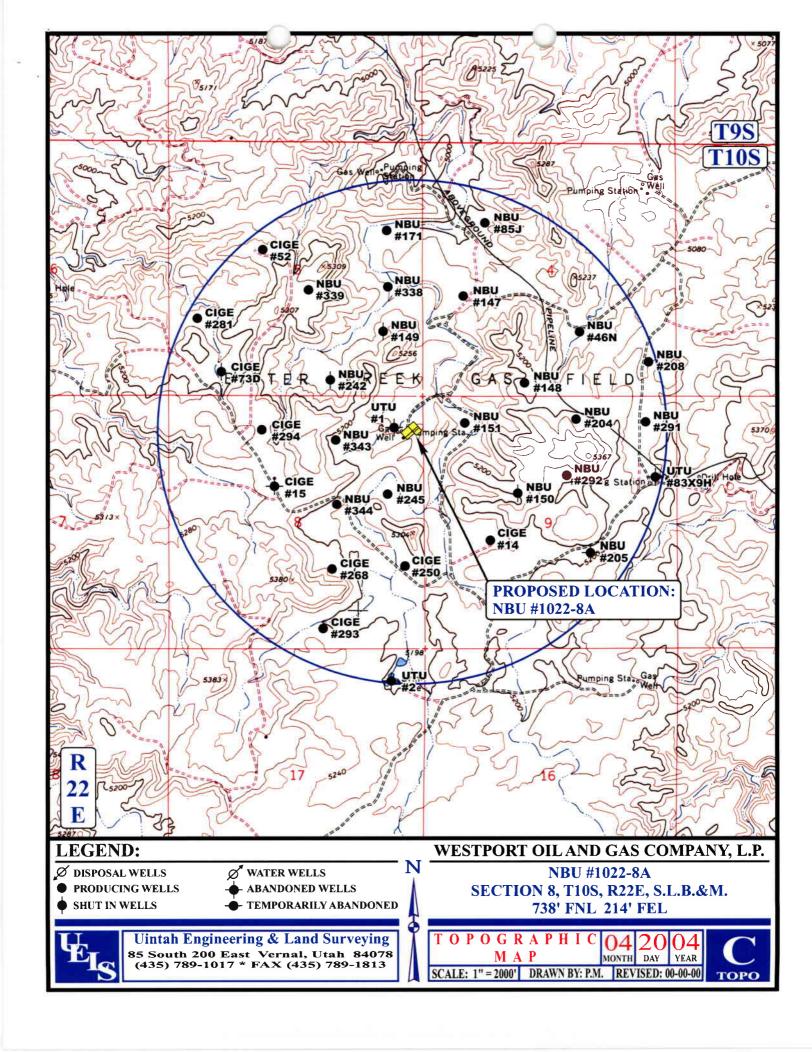
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

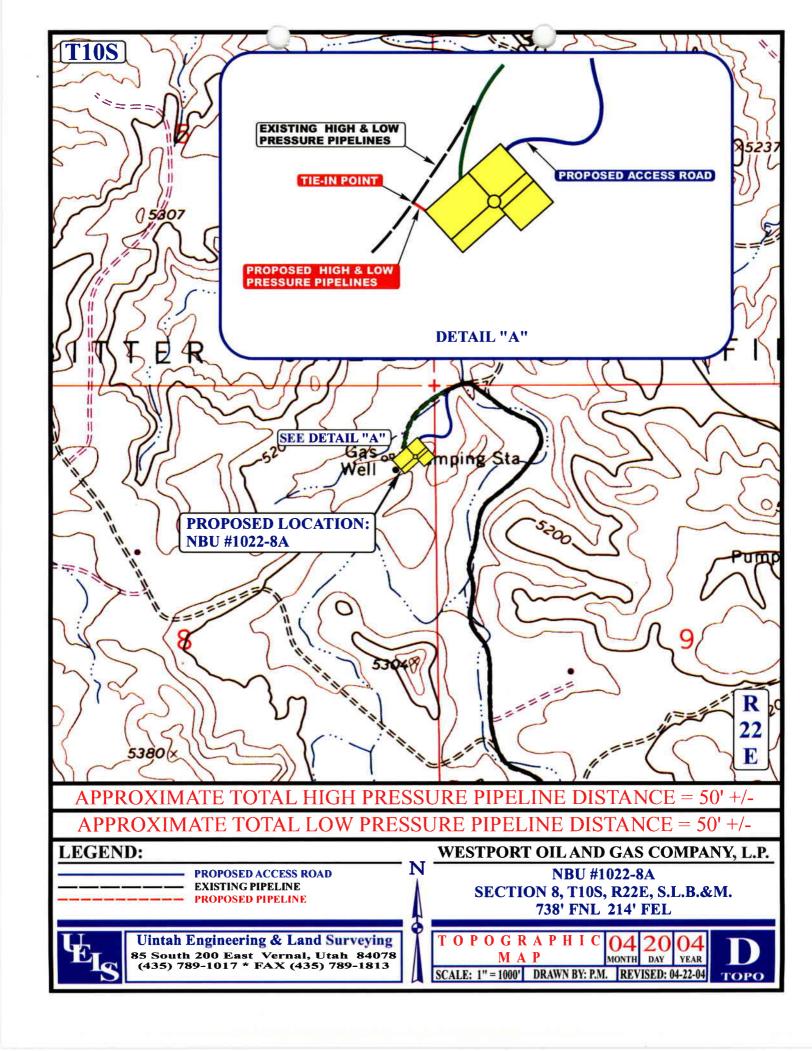
CAMERA ANGLE: SOUTHERLY



LOCATION PHOTOS 04 20 04 PHOTO
TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 00-00-00

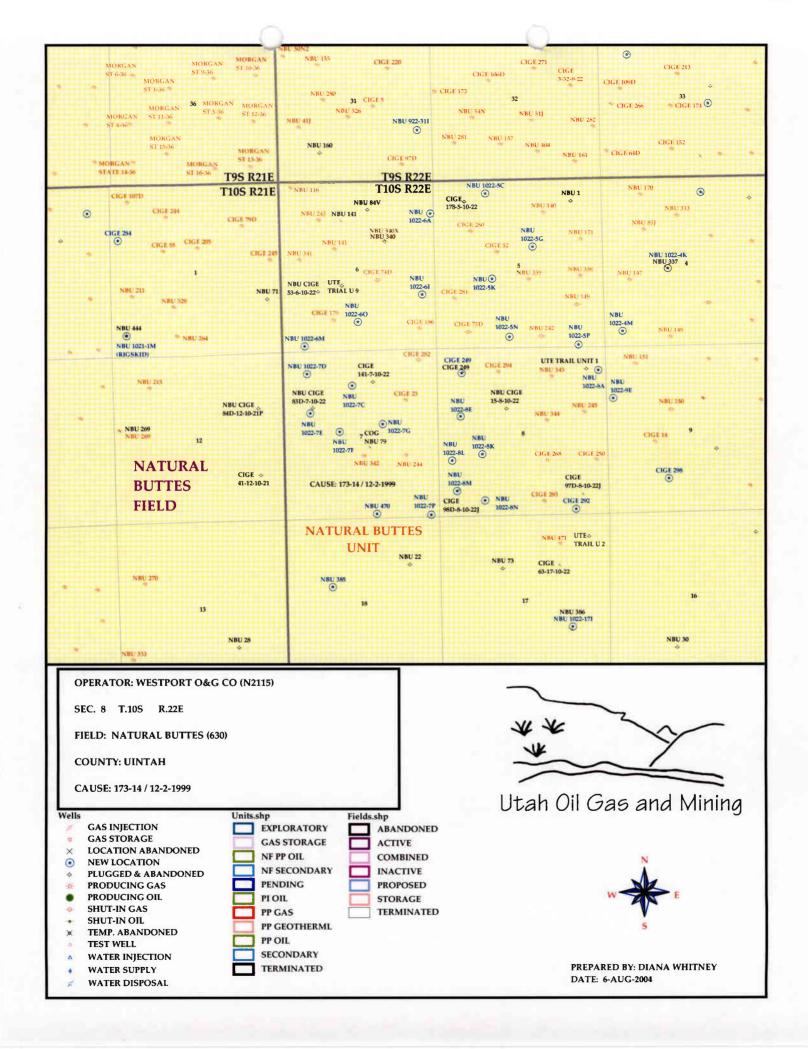






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/03/2004	API NO. ASSIGNED: 43-047-35867
WELL NAME: NBU 1022-8A OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: NENE 08 100S 220E SURFACE: 0738 FNL 0214 FEL BOTTOM: 0738 FNL 0214 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-01196-C SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 39.96862 LONGITUDE: 109.45447
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Nt Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 173-14 Eff Date: 12-2-1999 Siting: 440' Fr 11 bary F Unisam Trais R649-3-11. Directional Drill
Sop, Seperate Su Stipulations: 1- Educad Approximate 7- Die SHA	e CE



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 9, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ MesaVerde)

```
43-047-35855 NBU 1022-6M Sec 6 T10S R22E 0196 FSL 0698 FWL
43-047-35862 NBU 1022-7P Sec 7 T10S R22E 0072 FSL 0271 FEL
43-047-35856 NBU 1022-8E Sec 8 T10S R22E 2144 FNL 0753 FWL
43-047-35863 NBU 1022-8N Sec 8 T10S R22E 0518 FSL 1418 FWL
43-047-35864 NBU 1022-8M Sec 8 T10S R22E 0814 FSL 0538 FWL
43-047-35865 NBU 1022-8L Sec 8 T10S R22E 1776 FSL 0388 FWL
43-047-35866 NBU 1022-8K Sec 8 T10S R22E 1976 FSL 1338 FWL
43-047-35867 NBU 1022-8A Sec 8 T10S R22E 0738 FNL 0214 FEL
43-047-35857 NBU 1022-30D Sec 30 T10S R22E 0201 FNL 0547 FWL
43-047-35858 NBU 1022-30C Sec 30 T10S R22E 0948 FNL 1653 FWL
43-047-35859 NBU 1022-30B Sec 30 T10S R22E 0127 FNL 1743 FEL
43-047-35868 NBU 1022-30H Sec 30 T10S R22E 2611 FNL 1299 FEL
43-047-35869 NBU 1022-30A Sec 30 T10S R22E 0503 FNL 0707 FEL
43-047-35851 NBU 921-29N Sec 29 T09S R21E 0662 FSL 1899 FWL
43-047-35852 NBU 921-29M Sec 29 T09S R21E 0727 FSL 0739 FWL
43-047-35853 NBU 921-29L Sec 29 T09S R21E 1632 FSL 0595 FWL
43-047-35854 NBU 921-29K Sec 29 T09S R21E 1875 FSL 2459 FWL
```

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 10, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re:

Natural Buttes Unit 1022-8A Well, 738' FNL, 214' FEL, NE NE, Sec. 8,

T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35867.

Sincerely,
K. Michael Helentros

John R. Baza
Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office



Operator:	Westport Oil & Gas Company L P				
Well Name & Number	r Natural Buttes Unit 1022-8A				
API Number:	43-047-35867				
Lease:	UTU	J-01196-C			
Location: <u>NE NE</u>	Sec. 8	T. 10 South	R. 22 East		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

INITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T	HE INTERIOR		·
BUREAU OF LAND M		5. Lease Serial No. UTU-01196-C	
006 APPLICATION FOR PERMIT T	O DRILL OR REENTER	6. If Indian, Allottee or Tribe N	ame
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Na NATURAL BUTTES	ame and No.
lb. Type of Well: ☐ Oil Well Gas Well ☐ Oth	er 🙀 Single Zone 🔲 Multiple Zone	8. Lease Name and Well No. NBU 1022-8A	
•• •• ••	SHEILA UPCHEGO	9. API Well No.	
	E-Mail: supchego@westportresourcescorp.com	43.047.35	367
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Explorat NATURAL BUTTES	
4. Location of Well (Report location clearly and in accorded	ince with any State requirements.*)	11. Sec., T., R., M., or Blk. and	Survey or Area
At surface NENE 738FNL 214FEL	MEGELVIOL	Sec 8 T10S R22E Mer	SLB
At proposed prod. zone	JUL 2 9 2004		1 12 0
14. Distance in miles and direction from nearest town or post 36.3 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UITNAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to	this well
lease line, ft. (Also to nearest drig. unit line, if any) 214'	400.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	e
completed, applied for, on this lease, ft. REFER TO TOPO C	9150 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5124 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Supposed Supposed in the Supposed /li>	4. Bond to cover the operation Item 20 above). 5. Operator certification	ions unless covered by an existing	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 07/29/2004
Title REGULATORY ANALYST			
Appended by (Signature)	Name (Printed/Typed)		Date 04/29/20
Title Assistant rieu Manager	Office		1-1-
Adinaral Sagarroad			icont to conduct
Application approval does not warrant or certify the applicant hoperations thereon.	olds legal or equitable title to those rights in the subject	lease which would entitle the appl	

MDTTORS OF APPRO Conditions of approval, if any, are attached. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #33759 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 07/29/2004 ()

RECEIVED MAY 0 4 2005

DIV. OF OIL, GAS & MINING



COAs Page 1 of 3 Well No.: NBU 1022-8A

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company
Well Name & Number	er: NBU 1022-8A
API Number:	43-047-35867
Lease Number:	UTU - 01196-C
Location: NENE	Sec. <u>8</u> TWN: <u>10S</u> RNG: <u>22E</u>
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at \pm 4,400 ft.

COAs Page 3 of 3 Well No.: NBU 1022-8A

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

 If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.

The seed mix for this location shall be:

Globemallow Sphaeralcea coccinea 4 lbs./acre
Galleta grass Pleuraphis jamesii 4 lbs./acre
Shadscale Atriplex canescens 4 lbs./acre

All pounds are in pure live seed.

Reseeding may be required if first seeding is not successful.

 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.

• The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

 Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UN D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

Lease Serial No.

UTU-01196-C **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or reenter an

abandoned well.	Use Form 3160-3 (APD)	for such proposal	S.		
SUBMIT IN TRIPL	e side	7. If Unit or C	A/Agreement, Name and/or No.		
1. Type of Well				- INATORAL I	5011E3
Oil Well Gas Well	Other			8. Well Name	and No.
2. Name of Operator	<u> </u>			NBU 1022-8	3A
WESTPORT OIL & GAS CO	OMPANY, L.C.			9. API Well N	
3a. Address		3b. Phone No. (inclu	de area code)	43-047-358	67
1368 SOUTH 1200 EAST, V	/ERNAL, UTAH 84078	(435)781-7060		10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,				NATURAL I	BUTTES
738' FNL 214' FEL				11. County or F	Parish, State
NENE SEC 8-T10S-R22E				UINTAH, U	ТАН
12. CHECK APP	PROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, I	REPORT, OR O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTIO	N	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamati		Water Shut-Off Well Integrity Other APD EXTENSION
Subsequent Report	Casing Repair Change Plans	New Construction☐ Plug and Abandon	Recomple	ily Abandon	DOGM APD EXTENSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis		
determined that the site is ready for fir. The operator requests that t	he APD be extended for	r an additional yea	# A	pproved by tah Division, Gas and I	/ the
Children Control Contr			Date: S		alty
14. I hereby certify that the foregoin Name (Printed/Typed) DEBRA I	og is true and correct	Title ASS	SOCIATE EN	IVIRONMEN ⁻	TAL ANALYST
Signature	nemo	Date	,	July 7, 2005	
100000000		FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the sub ct operations thereon.	oject lease			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statem	e it a crime for any person kno ents or representations as to any	owingly and willfully to y matter within its juris	o make to any de diction.	partment or agen	cy of the United States any

(Instructions on reverse)

RECEIVED
JUL 1 3 2005

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API:

43-047-35867

Well Name: NBU 1022-8A Location: NENE SEC 8-T10S-R22E Company Permit Issued to: WESTPORT OIL & GAS C Date Original Permit Issued: 8/10/2004	OMPANY, L.C.
The undersigned as owner with legal rights to drill on the above, hereby verifies that the information as submitte approved application to drill, remains valid and does not be approved.	d in the previously
Following is a checklist of some items related to the apverified.	plication, which should be
If located on private land, has the ownership changed, agreement been updated? Yes⊡No☑	if so, has the surface
Have any wells been drilled in the vicinity of the propos the spacing or siting requirements for this location? Ye	
Has there been any unit or other agreements put in pla permitting or operation of this proposed well? Yes□ No	
Have there been any changes to the access route inclord- of-way, which could affect the proposed location? Yes	
Has the approved source of water for drilling changed	? Yes□No⊠
Have there been any physical changes to the surface l which will require a change in plans from what was dis evaluation? Yes□No☑	ocation or access route cussed at the onsite
Is bonding still in place, which covers this proposed we	ell? Yes⊠No□
DeliaDomenia	7/7/2005
Signature	Date
Title: ASSOC. ENVIRONMENTAL ANALYST	
Representing: WESTPORT OIL & GAS COMPANY, L.C.	
1	RECEIVED

JUL 1 3 2005 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM

OPERATOR	WESTPORT O&G COMPANY L.P
ADDRESS	1368 SOUTH 1200 EAST
	VERNAL, UTAH 84078

ATOR	WESTPORT O&G COMPANY L.P	OPERATOR ACCT, NO. N	2115
ESS	1368 SOUTH 1200 EAST		

ACTION	CURRENT	NEW	API NUMBER	WELL NAME	T		WELL LO	CATION		SPUID	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
A	999 99	15055	43-047-35958	GLEN BENCH 822-27L	NWSW	27	8 S	22E	HATRIU	10/4/2005	1/19/0
	OMMENTS:				1		1 00	241.	OINIAD	10/4/2003	
MIR U PE	TE MARTIN	BUCKET RIG		WSmVD							
SPUD WE	BLL LOCATIO	ON ON 10/4/05	AT 6:00 AM.								J
ACTION]	CURRENT	NEW	API NUMBER	WELL NAME	Υ —		MAKELL 17	CATION			
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COLBUTY	SPUD	EFFECTIVE
В	99999	2900	43-047-35867	NBU 1022-8A	NENE				COUNTY	DATE	DATE
WELL 2 CC	DMMENTS:	7.5			מאמא	8	108	22E	UINTAH	10/4/2005	11/17/0
		BUCKET RIG.		MURD=WSMUA							
		ON ON 10/4/05	AT 9:00 AM	1.101 3- 100/110 1							Ţ
ACTION I	CURRENT	NEW 1	API NUMBER	WELL MANY							_
CODE	ENTITY NO.	ENTITY NO.	ALI MONDEK	WELL NAME			WELLLO			SPUD	EFFECTIVE
					QQ	SC	TP	RG	COUNTY	DATE	DATE
								Ī			
VELL 3 CO	DIMMENTS:										
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	<u> </u>	sc	WELLLO		A01000	SPUD	EFFECTIVE
ACTION	CURRENT	l E	API NUMBER	WEEL NAME	00	SC	WELL LO	CATION RG	COUNTY	SPUD DATE	EFFECTIVE DATE
ACTION CODE	CURRENT ENTITY NO.	l E	API NUMBER	WELL NAME	OQ	SC			COUNTY		
ACTION CODE	CURRENT ENTITY NO.	l E	API NUMBER		000	SC	ΤP	RG	COUNTY	DATE	DATE
ACTION CODE /ELL 4 CO	CURRENT ENTITY NO.	ENTITY NO.		WELL NAME			TP WELL LO	RG		DATE	DATE
ACTION CODE	CURRENT ENTITY NO. MINIENTS:	ENTITY NO.			000	SC SC	ΤP	RG	COUNTY	DATE	DATE
ACTION CODE	CURRENT ENTITY NO. MINIENTS: CURRENT ENTITY NO.	ENTITY NO.		WELL NAME			TP WELL LO	RG		DATE	DATE
ACTION CODE	CURRENT ENTITY NO. MINIENTS: CURRENT ENTITY NO.	ENTITY NO.					TP WELL LO	RG		DATE	DATE

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another exi
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Cor (3/89)

DIV OF OIL, GAS &	MINING	# of pages
FRIENT RUSSELL	From SHELL	A LAPCHEGO
MDOGN. UTDOGM	MESTROK	TOILE BASCO
hone 9011 539-5330	Phone 435	781-7024
" 19011 354 3940	Fax (435)	791-7094

REGULATORY ANALYST Title Date

Phone No.

(435) 781-7024

10/05/05

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

UTU-01196-C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

abandoned well. U	lse Form 3160-3 (APD)) for such proposal	s.		
SUBMIT IN TRIPLIC	CATE – Other instru	ctions on revers	e side	7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well				NATURAL	BUTTES UNIT
Oil Well X Gas Well	Other			8. Well Name	and No.
2. Name of Operator				NBU 102	2-8A
WESTPORT OIL & GAS CON	IPANY L.P.			9. API Well N	No.
3a. Address		3b. Phone No. (include	de area code)	43-047-358	67
1368 SOUTH 1200 EAST VE	RNAL, UT 84078	(435) 781-7024		10. Field and P	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,		on)		NATURAL	BUTTES
				11. County or l	Parish, State
NENE SECTION 8-T10S-R22	E 738'FNL & 214'FE	EL		UINTAH CO	DUNTY, UTAH
12. CHECK APPRO	OPRIATE BOX(ES) TO I	INDICATE NATURE	OF NOTICE, R	EPORT, OR C	THER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	1	
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operat	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete Temporaril Water Disp	e y Abandon oosal	Water Shut-Off Well Integrity Other WELL SPUD
If the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved op testing has been completed. Final Abar determined that the site is ready for final in the site is	or recomplete horizontally, givill be performed or provide to the performed or provide to the perations. If the operation results and onment Notices shall be file inspection.	ve subsurface locations and the Bond No. on file with Its in a multiple completion d only after all requiremen	I measured and tru BLM/BIA. Requin n or recompletion ints, including recla	e vertical depths or red subsequent rep in a new interval,	of all pentinent markers and zones, onts shall be filed within 30 days a Form 3160-4 shall be filed once
MIRU PETE MARTIN BUCKET RAN 14" 36.7# SCHEDULE 10 SPUD WELL LOCATION ON	O PIPE. CMT W/28 S	SX READY MIX CM			
14. I hereby certify that the foregoing is Name (Printed/Typed) Shoila Linghaga		Title	lvot		

Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

October 5, 2005 THIS SPACE FOR FEDERAL OR STATE USE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

UTU-01196-C

SUNDRY	NOTICES AND REPORT	TS ON WELLS		UTU-01196	i-C
	form for proposals to Use Form 3160-3 (APD			6. If Indian, A	llottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instru	uctions on revers	e side	7. If Unit or C	CA/Agreement, Name and/or No.
I. Type of Well				NATURAL	BUTTES UNIT
Oil Well X Gas Well	Other			8. Well Name	
2. Name of Operator				NBU 102	2-8A
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well N	lo.
3a. Address		3b. Phone No. (include	de area code)	43-047-358	67
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		_	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripte	ion)		NATURAL	
				11. County or I	Parish, State
NENE SECTION 8-T10S-R2	?2E 738'FNL & 214'FE	<u> </u>		UINTAH CO	DUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, F	REPORT, OR O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTIO	V	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume) on	☐ Water Shut-Off ☐ Well Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple Temporari	le ly Abandon	Other SET SURFACE CSG
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	operations. If the operation resident bandonment Notices shall be fill al inspection.	ults in a multiple completic ed only after all requireme 1 40' TO 390'. DRI	n or recompletion nts, including recl	in a new interval, amation, have been WATER @39	a Form 3160-4 shall be filed once in completed, and the operator has
MAKING LOTS OF WATER	DRILLED FROM 480	J. 10 5/5. PIMP 2	25 5	LUG WSTU	. TO STOP WATER
GOING INTO PIT. DRILLED 12 1/4" SURFACE	HOLE TO 2020' RA	N 9 5/8" 32 3# H-4	SURFACE	CSG. LEAD	CMT W/200 SX
CLASS A @15.8 PPG 1.15	YIELD, TOP OUT W/1	150 SX CLASS A (@16.0 PPG 1	I.10 YIELD.	
NO CMT TO SURFACE.					
WORT					<u> </u>
14. I hereby certify that the foregoing	g is true and correct				
Name (Printed/Typed)		Title Regulatory Ana	alvet		
Sheila Upchego	, , , , , , , , , , , , , , , , , , , ,	Date Date	aiyot		
AMUU MMA	VAC)	October 10, 20	05		
7	THIS SPAC	E FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the su t operations thereon.	ibject lease			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person kn	lowingly and willfully to my matter within its jurisd	make to any de liction.	partment or agen	cy of the United States any

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU-01196-C

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.		6. If Indian, Al	lottee or Tribe Name		
SUBMIT IN TRIPL	CATE – Other instru	ctions on reverse	side	7. If Unit or CA	A/Agreement, Name and/or No.
I. Type of Well				NATURAL B	UTTES UNIT
Oil Well X Gas Well	Other			8. Well Name a	and No.
2. Name of Operator				NBU 1022	?-8A
WESTPORT OIL & GAS CC	MPANY L.P.			9. API Well No).
3a. Address		3b. Phone No. (include	e area code)	43-047-3586	57
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Po	ol, or Exploratory Area
4. Location of Well (Footage, Sec.,		on)		NATURAL B	BUTTES
				11. County or Pa	arish, State
NENE SECTION 8-T10S-R2	2E 738'FNL & 214'FE	L		UINTAH CO	UNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, R	REPORT, OR OT	THER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	V	
Notice of IntentX Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet Temporari Water Disp	e ly Abandon posal	Water Shut-Off Well Integrity Other FINAL DRILLING OPERATIONS
3. Describe Proposed or Completed Ope. If the proposal is to deepen directional Attack the Poyd under which the work	Ily or recomplete horizontally, g	ive subsurface locations and	measured and th	ie venicai depins oi	an pennient markets and zones.

Attach the Bond under which the work will be performed or provide the Bond I following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2020' TO 8900'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/345 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED W/1520 SX 50/50 POZ @14.3 PPG 1.31 YIELD. DISP W/137 BBLS H2O. HAD FULL RETURNS UNTIL LAST 9 BBLS. BUMP PLUG 2450 PSI W/500 PSI OVER PLUG HOLDING. NIPPLE DOWN BOP SET SLIPS 88,000 WT CUT OFF 4.5 CSG INSTALL DRY HOLE FLANGE. CLEAN MUD TANKS.

RELEASED CAZA RIG 12 ON 11/13/05 AT 1300 HRS.

14. I hereby certify that the foregoing is true and c	orrect		
Name (Printed/Typed)	Title		
Sheila/Upchego	Regulatory Analyst		
Signower //	Date November 14, 2005		
211111111111111111111111111111111111111	THIS SPACE FOR FEDERAL OR STATE US	E	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of t certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the	ose rights in the subject lease reon.		
Tide 19 HC C Section 1001 make it a crime for	r any person knowingly and willfully to make to an	iv department or agency of the Unite	ed States any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willium to false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

UTU-01196-C

5. Lease Serial No. BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well.	USE FUITH STOU-S (AT D	7101 04011 p. op oom o	
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well			NATURAL BUTTES UNIT
Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator			NBU 1022-8A
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.
3a. Address	777 700 200	3b. Phone No. (include area code)	43-047-35867
1368 SOUTH 1200 EAST V	ERNAL. UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,			NATURAL BUTTES
, ,			11. County or Parish, State
NENE SECTION 8-T10S-R2	2E 738'FNL & 214'FE	ΞL	UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Producti Fracture Treat Reclama New Construction Recomp	EE DOODLICTION
X Subsequent Report	Change Plans	——————————————————————————————————————	arily Abandon START-UP
Final Abandonment Notice	Convert to Injection	Plug Back Water D	
If the proposal is to deepen directions	rk will be performed or provided operations. If the operation res	e the Bond No. on file with BLM/BIA. Results in a multiple completion or recompletion	of any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, quired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once perlamation, have been completed, and the operator has

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 12/12/05 AT 10:15 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

determined that the site is ready for final inspection.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	e Julatory Analyst			
Sheila Upchego Signature	Date Dec	Date December 16, 2005 OR FEDERAL OR STATE USE			
Approved by	FORF	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not vecrify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	gect lease		to the United States any		
Title 18 U.S.C. Section 1001, make it a crime for any person known and the second section 1001.	owingly a	and willfully to make to any dep	pariment or agency of the officed states any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-8A

	SPUD	Surface Casin Air Rig	g Activity	Status
09/13/05			Build Location, 25% complete	Caza 12
09/14/05			Build Location, 40% complete	Caza 12
09/15/05			Build Location, 50% complete	Caza 12
09/16/05			Build Location, 55% complete	Caza 12
09/19/05			Build Location, 55% complete	Caza 12
09/20/05			Build Location, 55% complete	Caza 12
09/21/05			Build Location, 55% complete	Caza 12
09/22/05			Build Location, 75% complete	Caza 12
09/23/05			Build Location, 80% complete	Caza 12
09/26/05			Build Location, 85% complete	Caza 12
09/27/05			Build Location, 90% complete	Caza 12
09/28/05			Location built, WOBR	Caza 12
09/29/05			Location built, WOBR	Caza 12
09/30/05			Location built, WOBR	Caza 12
10/03/05			Location built, WOBR	Caza 12
10/04/05			Location built, WOBR	Caza 12
10/05/05	10/4/05	14" @ 40'	MIBR. Set conductor	Caza 12
10/06/05	10/4/05	14" @: 40°	MIAR. Drill to 480'. DA	Caza 12
10/07/05	10/4/05	14" @ 40'	MIAR. Drill to 480'. DA	Caza 12
10/10/05	10/4/05	14" @ 40'	MIAR. Drill to 480'. DA	Caza 12
10/11/05	10/10/05		Drld 12-1/4 hole to 2020'. Set 1990' (of 9-5/8" Caza 12
10/12/05	10/10/05		Drld 12-1/4 hole to 2020'. Set 1990'	of 9-5/8" Caza 12

10/13/05	10/10/05		Drld 12-1/4 hole	e to 2020'. Set 1990)' of 9-5/8" Caza 12
10/14/05	10/10/05		Drld 12-1/4 hold	e to 2020'. Set 1990)' of 9-5/8" Caza 12
10/17/05	10/10/05		Drld 12-1/4 hold	e to 2020'. Set 1990)' of 9-5/8" Caza 12
10/18/05	10/10/05		Drlg ahead @ 2	2020', WORT	Caza 12
10/19/05	10/10/05		Drlg ahead @ 2	2020', WORT	Caza 12
10/20/05	10/10/05		Drlg ahead @ 2	2020', WORT	Caza 12
10/21/05	10/10/05		Drlg ahead @ 2	2020', WORT	Caza 12
10/24/05	10/10/05	9 5/8" @ 1990'	Drlg ahead @ 2	2020', WORT	Caza 12
11/02/05	TD: 2020' Move from NB	Csg. 9 5/8"@ 1990' U 1022-8A to NBU 1022-8	MW: 8.3 3A, 100% moved	SD: 11/XX/05 60% rigged up. \$	DSS: 0 SDFN.
11/03/05	TD: 2255' Finish RURT. 1 and FE. Rotary	Csg. 9 5/8"@ 2004' NU and test BOPE. PU 7 y spud @ 0300 hrs 11/3/05	MW: 8.3 7/8" PDC bit, Mu 5. Drill from 200	SD: 11/03/05 ad Motor and BH 4'-2255'. DA @ 1	DSS: 1 A and drill cement report time.
11/04/05	TD: 4360' Drill from 2255	Csg. 9 5/8"@ 2004' '-4360'. DA @ report tin	MW: 8.4 ne.	SD: 11/03/05	DSS: 2
11/07/05	TD: 7100' Drill from 4360	Csg. 9 5/8"@ 2004' '-7100'. DA @ report tin	MW: 10.0 ne. Top of Wasat	SD: 11/03/05 tch @ 4347', MV	DSS: 5 @ 6831'.
11/08/05	TD: 7520' Drill from 7100	Csg. 9 5/8"@ 2004' '-7200'. TFNB and MM.	MW: 10.0 Drill to 7520'.	SD: 11/03/05 DA @ report time	DSS: 6
11/09/05	TD: 8190' Drill from 7520 hose @ report t	Csg. 9 5/8"@ 2004' '-8190'. Kelly hose failed ime.	MW: 10.7 . Pull 5 stands ar	SD: 11/03/05 nd circ w/ circ hea	DSS: 7 ad. Repairing kelly
11/10/05	TD: 8535' Wait and repla	Csg. 9 5/8"@ 2004' ce kelly hose (9 hrs). Dril	MW: 10.8 l f/ 8190'-8535'.	SD: 11/03/05 DA @ report tim	DSS: 8 ie.
11/11/05	TD: 8875' Drill f/ 8535'-8'	Csg. 9 5/8"@ 2004' 797'. Circ gas out and rai	MW: 11.2 ise MW to 11.1.	SD: 11/03/05 Drill to 8875'. Da	DSS: 9 A @ report time.
11/14/05	TD. 90001	Com 0.5/822@ 20042	MW: 11.2	SD: 11/03/05	DSS: 12
	4.5" prod csg.	Csg. 9 5/8"@ 2004' 900'. CCH and short trip NDBOP, cut csg, clean tai 2-5P@ report time.	. TOOH, run log	gs, TIH, CCH, LI	DDP, run and emt

12/05/05

PROG: ROAD RIG F/NBU 1022-8E TO 1022-8A SPOT EQUIP RIG UP ND TREE, NU BOP RIG UP FLOOR TALLY & PU 2-3/8 TBG TAG @ 8817' W/279 JTS RU SWIVEL DRL OUT 30' CMT DRAIN UP, SDFN.

12/06/05

PROG: POOH W/2-3/8 TBG ND BOP, NU FRAC VALVE. MIRU CUTTERS RIH W/CBL-CCL-GR TAG @ 8806' FLOAT COLLAR @ 8795' SHORT JT @ 4594'-4611'PULL OUT W/LOG MIRU & TEST CSG & BOP TO 7500#, GOOD TEST, PU 3-3/8 EXPENDABLE GUNS 23 GM .35 HOLE PERF @ 8707'-13' 8791'-98' 4 SPF, NO BLOW. SDFN FRAM IN AM.

12/07/05

PROG: MIRU SCHLUMBERGER & CUTTERS BRK PERF @ 8707-8798' @ 4000#, INJ RT 45 BPM, INJ PSI 4600#, ISIP: 2630#, FG: .74. FRAC W/136800# 20/40 SD & 1238 BBL 24# GEL FLUID. MP: 6160#, MR: 45 BPM, AP: 4454#, AR: 41.3 BPM, ISIP: 2800#, FG: .77, NPI: 170#.

STAGE #2: RIH SET 5K CBP @ 8627' PERF @ 8368'-72' 8425'-30' 8592'-97' 4 SPF BRK PERF @ 3159#, INJ RT 51.7 BPM, INJ PSI 5160#, ISIP: 2306#, FG: .70, FRAC W/305400# 20/40 SD & 2294BBL 24# GEL FLUID. MP: 6707#, MR: 52.9 BPM, AP: 5052#, AR: 50.2 BPM, ISIP: 3500#, NPI: 1194#.

STAGE #3: RIH SET 5K CBP @8268' PERF @ 8012'-19' 8129'35' 4 SPF BRK PERF @ 3900#, INJ RT 51.7 BPM, INJ PSI 4550#, ISIP: 1200#, FG: .59. FRAC W/338000# 20/40 SD & 2734 BBL 22# GEL FULID. MP: 5896#, MR: 51.7 BPM, AP: 4200#, AR: 46 BPM, ISIP: 2450#, FG: .74, NPI: 1250#. SDFN.

12/08/05

PROG: STAGE#4: RIH SET 5K CBP@ 7758' PERF @ 7296'-7302' 7721'-7728' 4 SPF BRK PERF @ 2804#, INJ RT 45 BPM, INJ PSI 3960#, ISIP: 1250#, FG: .60. FRAC W/203400# 20/40 SD & 1554 BBL 20# GEL FLUID. MP: 5008#, MR: 45 BPM, AP: 3916#, AR: 43.5 BPM, ISIP: 2600#, FG: .78, NPI: 1350#.

STAGE #5: RIH SET 5K CBP @ 7259' PERF @ 6905'-7' 7052'-55' 7135'-38' 7225'-29' 4 SPF WO SD 1 HR & 15 MIN BRK PERF @ 2497# INJ RT 50 BPM, INJ PSI 4180#, ISIP: 1250#, FG: .62, FRAC W/256900# 20/40 SD & 1925 BBL 20# GEL FLUID. MP: 5372#, MR: 50.9 BPM, AP: 3894#, AR: 49 BPM, ISIP: 2100#, FG: .74, NPI: 850#.

STAGE #6: RIH SET 5K CBP @ 6559' PERF @ 6167'-72' 6522'-29' BRK PERF @ 1974# INJ RT 35.5 BPM, INJ PSI 3000#, ISIP: 1050#, FG: .60. FRAC W/86500# 20/40 SD & 715 BBL 18# GEL FLUID. MP: 3808#, MR: 35.9 BPM, AP: 2924#, AR: 33.9 BPM, ISIP: 2500#, NPI: 1450#.

STAGE #7: RIH SET 5K CBP @ 5085' PERF @ 5047'-55' BRK PERF @ 1684# INJ RT 20 BPM, INJ PSI 1972#, ISIP: 830#, FG: .60. FRAC W/86700# 20/40 SD & 704 BBL 18# GEL FLUID. MP: 2559#, MR: 20.8 BPM, AP: 1772#, AR: 20 BPM, ISIP: 2100#, FG: .85, NPI: 1170#.

RIH SET 5K CBP @ 5000' RD CUTTERS & SCHLUMBERGER SDFN.

12/09/05

PROG: ND FRAC VALVES, NU BOP MAKE UP BIT -POBS RIH TAG KILL PLUG @ 5000' RU DRLG EQUIP. DRL OUT CBP @ 5000' NO KICK RIH TAG @ 5055' 30' SD ON PLUG. DRL OUT SD & CBP @ 5085' 200# KICK RIH TAG @ 6530' 30' SD ON PLUG. DRL OUT SD & CBP @ 6559' 300# KICK RIH TAG @ 7130' 120' SD ON CBP DRLG OUT SD & CBP @7259' 100# KICK RIH TAG @ 7730' 30' SD ON PLUG. DRL OUT SD & PLUG @7758' 300# KICK RIH TAG @ 8135' 30' SD ON CBP DRL OUT SD & PLUG @ 8165' 400# KICK RIH TAG @ 8600' 30' SD ON PLUG. DRL OUT SD & CBP @ 8627' 300# KICK RIH TAG @8806' PULL & LD 30 JTS 2-3/8 LAND ON WL HEAD W/246 JTS 2-3/8 J-55 TBG EOT 7789'. ND BOP, NU TREE, PMP OFF BIT TURN WL TO FLWBACK CREW SDFWE.

12/12/05

PROG: WELL WENT ON SALES: 12/12/05, 10:15 AM. 1900 MCF, 18/64 CHK, SICP: 1960#, FTP: 1820#, 22 BWPH. <u>FINAL REPORT FOR COMPLETION.</u>

12/13/05

ON SALES

12/11/05: WELL ON @ 10:15 AM, 12/12/05.

12/14/05 ON SALES

12/12/05: 1174 MCF, 0 BC, 561 BW, TP: 1287#, CP: 2196#, 18/64 CHK, 17 HRS, LP: 360#.

12/15/05 ON SALES

12/13/05: 2331 MCF, 0 BC, 561 BW, TP: 1229#, CP: 2005#, 18/64 CHK, 24 HRS, LP: 364#.

12/16/05 ON SALES

12/14/05: 2428 MCF, 0 BC, 500 BW, TP: 1278#, CP: 1799#, 18/64 CHK, 24 HRS, LP: 379#.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

5. Lease Serial No.

UTU-01196-C

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

																		=
la. Type o	of Well	Oil '	Well	X Gas	3	Dry	Otl	ner					6. 1	f Indian,	Allottee	or Tr	ibe Name	
b. Type o	f Completio	n:	X	New		Work Over		Deepen	D PI	lug Back	Diff	. Resvr.						_
			Othe	er									1		-		Name and No.	
2. Name o	COngrator														BUTTE			_
			0.00	N 4 17 A N I	IV I D								1		me and W		No.	
3. Address	ORT OIL	_ & GA	5 00	IMPAN	IY L.P	<u> </u>			Tao Ph	one No. (ii	ichula ara	a code)			<u> 22-8</u> ,	4		
			a=									ii conc)	9. A	API Well	No.			
	OUTH 12 n of Well (R							deral rea)-781-70	24		43-04	17-358	67			
	nor wen p	eport toe							······································	,			1		l Pool, or		loratory	
At surface			i	NENE	738'F	FNL & 21	14'FE	EL							BUTTE R., M., or		al: and	_
At top proc	d. interval re	eported be	elow										!	Survey or	r Area		8-T10S-R22E	
													1	County o	r Parish		13. State	
At total de				1.5 D .	T D D	1 1			DC D	t. C			UINT		- (DC D	I'D	UTAH RT, GL)*	_
14. Date S				15. Date		eacned				te Complet D & A	EG Rea	dy to Prod.	l		is (Dr. K	NΒ,	KI, GL)	
10/04/0				11/14/0					12/12		*e**		5124					
18. Total I		D /D	890	0'	19. PI	ug Back T.		MD IVD	8857	1		20. Depth	Bridge	Plug Set:	: MD TVD			
21. Type I	Electric & C	ther Mec	hanical	l Logs Ri	ın (Subi	nit copy of	each)			-		well cored			Yes (Sul			_
											I .	DST run?						
CBL-CC	CL-GR										Dire	ctional Sur	vey? 🔼	No	☐ Yes	(Subi	mit copy)	
23. Casing	and Liner	Record (Report	all string	s set in	well)		_	,									
Holo Ciza	Size/Grade	Wt. (#	76.)	Top (N	MD)	Bottom (N	MD)	Stage Ce	menter	No. of	Sks. &	Slurry V	ol.	Cement	Ton*		Amount Pulled	
	<u> </u>			Top (r	viD)		VID)	Dep	th	Type of		(BBL)		Cerricin	10p		tinount runeu	_
20"	14"	36.7				40'				28								
12 1/4"	9 5/8	32.3				390'				225			_					_
12 1/4"	9 5/8	32.3				2020				1350	SX							_
7 7/8" 24. Tubing	4 1/2"	11.6	0#			8900		-		1000	30							-
		(MD)	Deales	on Donath /	(MD)	Cigo		Donth Co	+ (MID)	Packer De	nth (MD)	Siz	0	Danth	Set (MD	<u>, </u>	Packer Set (MD	_
Size 2 3/8"	Depth Se		Раске	er Depth ((MID)	Size	-+	Depth Se	t (MD)	racket De	pui (MD)	SIZ		Бери	i sei (ML	'	Tacker Set (MID	-
2 3/0	110													 		\dashv		-
25 Produc	ing Interval	c /1/C	MU	<u>'</u> 'D				26. Perfo	oration R	l Record								-
	Formatio		770	Top	, 1	Botton	-		forated			Size	No	Holes	1	Per	f. Status	-
	WASATO			504		6529			047'-6			0.34		33			PEN	-
	IESAVEF			690		8798			905'-8			0.35		29	ļ <u>.</u>		PEN	-
	ILOAVLI	(DL	-	000		07.50		<u> </u>	000 0	.,		0.00						-
C) D)															 			-
	racture, Tre	eatment (Squeeze	Ftc								l		RE	-1 C	*,,	-
	Depth Inter									Amount an	d type of l	Material			. 12.1	- Par.	WED	-
	5047'-65		-	PMP 14	119 B	BLS LIG	HTN	ING 18							JAN	1 0	1VED 1 2006	-
	6905'-87					BLS LIG									111	-1-0	2006 	-
<u>`</u>	0000 07		<u> </u>	1111 01		220 2.0								DIV.	OF OU	<u> </u>	2006 & MINING	-
															or UIL,	GAS	& MINING	_
28. Produc	tion - Interv	al A															-1110	-
Date First	Test	Hours	Test	Oil		Gas	Water		Oil Grav	ity	Gas		Production	on Method				
		Tested	Produc	tion BBL	ł	I	BBL		Corr. AF	PI	Gravity			= 0.1		~	\	
	12/15/05	24		>	0	2,629		561	010	٠.	117 H C: .			FLOV	VS FRO	ו∨וכ	VVELL	_
Choke Size	Tbg. Press. Flwg. 1196#	Csg.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Oil Grav Corr. AP	-	Well Status							
	SI	1642#	4	→	0	2629		561				PR	RODUC	CING (SAS W	ELL	-	
	ction - Inter						\ <i>-</i>		•									
		Hours	Test	Oil		Gas	Water		Oil Grav	-	Gas		Productio	n Method				
	Date	Tested	Produc	. I			BBL	-04	Соп. АР	ľ	Gravity			EL OVA	VC	71.4	\^/ <u>\</u> _	
	12/15/05			>	0	2629		561	Oil Grav	ita	Well Status			FLUV	VS FRO	ועוע	VVELL	_
Choke Size	Tbg. Press. Flwg. 1196#	Csg. Press	24 Hr. Rate	Oil BBL	1	Gas MCF	Water BBL		Corr. AP	-	wen status							
18/64		1642		→	0	2629		561				PR	ODUC	CING C	3AS W	<u>EL</u> L		

28b. Pro	duction - Inte	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oíl Ratío	Well Status		
28c. Pro	duction - Inte	rval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	osition of Ga	s (Sold, use	ed for fuel, v	ented, etc.)				L		
SOLD 30. Sumi	nary of Poro	us Zones (1	Include Agu	ifers):	,			31. Formatio	n (Log) Markers	
Show tests,	v all importar	nt zones of	porosity and	l contents th			id all drill-stem I shut-in pressures			Top
For	rmation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name	Top Meas. Depth
MESA	CANYON /ERDE	6832'	6810' 6832'							
32. Addit	ional remark	s (include	plugging pro	ocedure):						
)390'. MAKING LO GOING INTO PIT.	
33. Circle	e enclosed att	achments:								
	ectrical/Mech ndry Notice					Geologic Rep Core Analysis		T Report er:	4. Directional Survey	
36. I herel	y certify tha	t the forego	oing and atta	iched inforn	nation is con	nplete and corr	ect as determined f	rom all available	records (see attached ins	tructions)*
Name	please print) ייי	SHEII	LA UPCE	JEGO _	,	<u>, , , , , , , , , , , , , , , , , , , </u>	Title	REGULAT	TORY ANALYST	
Signat	ure	Ull	16/14	M	UN!		Date	1/6/2006		
Title 18 U	S.C. Section	1001 and T	Title 43 U.S.O	C. Section 12	212, make it	a crime for any	person knowingly a	and willfully to m	ake to any department or	agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

	ž					
The operator of the well(s) listed below has char	ged, effective:			1/6/2006		
FROM: (Old Operator):		TO: (New Op	erator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		d Gas Onshor	e, LP	
1368 South 1200 East			outh 1200		•	
Vernal, UT 84078		Vernal,	, UT 84078	}		
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:		ATURAL B	UTTES	UNIT
WELL NAME	SEC TWN RNG		ENTITY	LEASE	WELL	WELL
	4, 4		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENT	ATION					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation w				5/10/2006	-	
2. (R649-8-10) Sundry or legal documentation w	as received from the	NEW operator	on:	5/10/2006	_	
3. The new company was checked on the Depart	ment of Commerce	, Division of Co	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the State of I	Jtah: YES	Business Numb	er:	1355743-018	31	
4b. If NO, the operator was contacted contacted of	on:				•	
5a. (R649-9-2)Waste Management Plan has been re	eceived on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites comp		n/a	3 LA well	s & all PA w	ells tran	sferred
5c. Reports current for Production/Disposition & S		ok				
6. Federal and Indian Lease Wells: The			ved the r	nerger nan	ne chan	oe
or operator change for all wells listed on Feder			BLM	3/27/2006		not yet
7. Federal and Indian Units:			• • • • •		•	
The BLM or BIA has approved the successor	r of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization					•	·
The BLM or BIA has approved the operator				n/a		
9. Underground Injection Control ("U	IC") The Di	vision has appro	ved UIC F	orm 5, Tran	sfer of A	uthority to
Inject, for the enhanced/secondary recovery us	nit/project for the wa	ter disposal wel	l(s) listed o	on:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database	on:	5/15/2006				
2. Changes have been entered on the Monthly O	perator Change Sp	read Sheet on:	•	5/15/2006	_	
3. Bond information entered in RBDMS on:		5/15/2006			_	
4. Fee/State wells attached to bond in RBDMS or		5/16/2006				
5. Injection Projects to new operator in RBDMS			<u>.</u>			
6. Receipt of Acceptance of Drilling Procedures	for APD/New on:		n/a	Name Chan	ge Only	
BOND VERIFICATION:						
1. Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:	4	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well	(s) listed covered by	Bond Number		RLB000523	6	
a. The FORMER operator has requested a release	of liability from the	ir bond on:	n/a	rider adde	KMG	
The Division sent response by letter on:			•			
LEASE INTEREST OWNER NOTIFIC	CATION:					
4. (R649-2-10) The FORMER operator of the fee					Division	
of their responsibility to notify all interest owner	rs of this change on		5/16/2006	,		
COMMENTS:						

⁴ Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY	MULTIPLE LEASES				
Do not use this abandoned well.	6. If Indian, Allottee or Tr	ribe Name			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well				_	
Oil Well X Gas Well	8. Well Name and No.				
2. Name of Operator	Other Other			MUTIPLE WELL	2
KERR-McGEE OIL & GAS (9. API Well No.				
3a. Address		3b. Phone No. (i	include area code)	-	
1368 SOUTH 1200 EAST V		(435) 781-702	24	10. Field and Pool, or Explo	oratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)			·
055 4774044				11. County or Parish, State	· · · · · · · · · · · · · · · · · · ·
SEE ATTACHED				UINTAH COUNTY, L	
	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHER DAT	ΓΑ
TYPE OF SUBMISSION			TYPE OF ACTIO	N	***************************************
Notice of Intent	Acidize	Deepen Deepen	Production	on (Start/Resume)	Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construct	tion Recomple	ete X Other	CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aban Plug Back	idon Temporai Water Dis	rily Abandon OPER sposal	ATOR
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ai determined that the site is ready for fin	operations. If the operation results bandonment Notices shall be file	the Bond No. on file dts in a multiple comm	with BLM/BIA. Required	uired subsequent reports shall be t	filed within 30 days
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH IS PROVIDED BY STATE O	CHED WELL LOCATIONSHORE LP, IS RES E OPERATIONS CON F UTAH NATIONWIDE	DNS. EFFECTI PONSIBLE UNI DUCTED UPOI	VE JANUARY (DER TERMS A N LEASE LAND	6, 2006. ND CONDITIONS	RECEIVED MAY 1 0 2006 DIV. OF OIL, GAS & MININ
BLM B BIA B	ONO = C 0/203 ONO = RLB 00	05239	Carlene	Kussell	ATTIVALENCE .
14. I hereby certify that the foregoing Name (Printed/Typed) RANDY BAYNE	g is true and correct	Title	Earlene Russell	Gas and Mining , Engineering Technicis	un.
Signature /		DRILLING N	MANAGER		. <u></u>
Kanky Sayre		May 9, 2006)		
•	THIS SPACE	E FOR FEDERAL (OR STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached	Approval of this notice does not	warrant or Office	-		
certify that the applicant holds legal or equi	table title to those rights in the sub	ject lease			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			-
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.
3a. Address	3b	. Phone No. (include area code)	7
1368 SOUTH 1200 EAST V		135) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
D Newscott			
Notice of Intent	Acidize	Deepen Production Fracture Treat Reclama	on (Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair	New Construction Recompl	
	Change Plans	· ·	rily Abandon OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back	sposal any proposed work and approximate duration thereof
testing has been completed. Final Al determined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF T	al inspection. DO6, WESTPORT OIL & G	BAS COMPANY L.P., HAS	n in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has RELINQUISHED
ONSHORE LP.	APPRO Cau Division of Earlene Rus	VED 5/6/06 leve Russell Oil, Cas and Mining ssell, Engineering Technicis	RECEIVED MAY 1 0 2006
14. I hereby certify that the foregoing	g is true and correct		TAY OF VILL 1345 A MINING
Name (Printed/Typed) BRAD LANEY		Title ENGINEERING SPECIALIS	¢Τ
Signature	51		
		May 9, 2006	
	THIS SPACE FO	OR FEDERAL OR STATE USE	
Approved by		Title	Date
Conditions of approval, if any, are attacked certify that the applicant holds legal of equivalent which would entitle the applicant to conduct	table title to those rights in the subject is operations thereon.	lease	5-9-06
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemen	it a crime for any person knowing ats or representations as to any ma	gly and willfully to make to any de tter within its jurisdiction.	partment or agency of the United States any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357
Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

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